

ACRONYMS

AGC	Automatic Generation Control	NPCC	Northeast Power Coordinating Council
AMP	Automated Mitigation Process	NRC	Nuclear Regulatory Commission
ATC	Available Transfer Capability	NTAC	New York Power Authority Transmission Access Charge
AVR	Automatic Voltage Regulator	NUG	Non-Utility Generator
BIC	Business Issues Communittee	NYCA	New York Control Area
BME	Balancing Market Evaluation	NYISO	New York Independent System Operator
Board	Board of Directors	NYMOC	New York Market Orientation Course
BPCG	Bid Production Cost Guarantee	NYPA	NYPA
BSYS	Bid/Post System	NYPP	New York Power Pool
CA	Control Area	NYSRC	New York State Reliability Council
CBM	Capacity Benefit Margin	OASIS	Open Access Same Time Information System
CFD	Contract For Differences	OATT	Open Access Transmission Tariff
CLR	Capacity Limited Resource	OC	Operating Committee
CPS	Control Performance Standard	OOM	Out-of-Merit Generation
CRIS	Capacity Resource Interconnection Service	OpCap	Operating Capacity
DADRP	Day Ahead Demand Response Program	OPF	Optimal Power Flow
DAM	Day-ahead Market	PCE	Positive Control Error
DMNC	Demonstrated Maximum Net Capability	PE	Power Exchange
DNI	Desired Net Interchange	PF	Power Factor
DRA	Dispute Resolution Administrator	PI	Performance Index
DRP	Dispute Resolution Process	PJM	Pennsylvania, New Jersey, Maryland Interconnection
DSM	Demand Side Resources	POI	Point of Injection
EDRP	Emergency Demand Response Program	POR	Point of Receipt
EFORd	Equivalent Forced Outage Rate on Demand	POW	Point of Withdrawal
ELR	Energy Limited Resource	PSC	Public Service Commission
ERIS	Energy Resource Interconnection Service	PSE	Purchasing-Selling Entity
ERR	Emergency Response Rate	PTS	Performance Tracking System
ETA	Existing Transmission Agreement	PURPA	Public Utilities Regulatory Policy Act
ETCNL	Existing Transmission Capacity for Native Load	RCA	Receiving Control Area
FERC	Federal Energy Regulatory Commission	ROS	Rest of State
FRP	Financially Responsible Party	RTC	Real-Time Commitment
GADS	Generating Availability Data System	RTC	Residual Transmission Capacity
GFR	Grandfathered Rights	RTD	Real-Time Dispatch
GW	Giga Watt	RTD-CAM	Real-Time Dispatch - Corrective Action Mode
GWH	Giga Watt Hour = 1000 MWH	RTO	Regional Transmission Organization
HAM	Hour Ahead Market (evaluation only)	RTS	Real-Time Scheduling
ICAP	Installed Capacity	SCA	Sending Control Area
ICE	Installed Capacity Equivalent	SCUC	Security Constrained Unit Commitment
IESO	Independent Electricity System Operator	SENY	Southeastern New York
IP	Interconnection or Interconnection Points	SF	Shift Factor
IRM	Installed Reserve Margin	SRE	Supplemental Resource Evaluation
ISO	Independent System Operator	SVC	Static VAR Compensator
ISO-NE	New England Independent System Operator	TCC	Transmission Congestion Contract
kV	KiloVolts	TD	Transmission District
LBMP	Locational Based Marginal Pricing	TO	Transmission Owner
LOC	Lost Opportunity Cost	TP	Transmission Provider
LRR	Local Reliability Rule	TSC	Transmission Service Charge
LSE	Load Serving Entity	TTC	Total Transfer Capability
MCP	Market Clearing Price	TUC	Transmission Usage Charge
ME	Major Emergency State	TWA	Transmission Wheeling Agreement
MIS	Market Information System	UCAP	Unforced Capacity
MMU	Market Monitoring Unit	UOL	Upper Operating Limit
MP	Market Participant	UPNY	Upstate New York
MVAr	MegaVolt Ampere reactive	URM	Unit Regulation Margin
MW	MegaWatt	VAR	Volt Ampere Reactive
MWh	Energy		
MWh	MegaWatt Hour		
NCE	Negative Control Error		
NERC	North American Electric Reliability Corporation		